July 24-Month Study Date: July 16, 2021

From: Water Resources Group, Salt Lake City

To: All Colorado River Annual Operating Plan (AOP) Recipients

Current Reservoir Status

Reservoir	June Inflow (unregulated) (acre-feet)	Percent of Average (%)	July 14, Midnight Elevation (feet)	July 14, Midnight Reservoir Storage (acre-feet)	
Fontenelle	142,700	48	6,495.13	253,000	
Flaming Gorge	148,800	38	6,023.29	3,097,500	
Blue Mesa	127,000	49	7,460.57	370,700	
Navajo	103,000	46	6,037.98	1,091,000	
Powell	809,100	30	3,557.25	8,115,800	

Expected Operations

The operation of Lake Powell and Lake Mead in this July 2021 24-Month Study is pursuant to the December 2007 Record of Decision on Colorado River Interim Guidelines for Lower Basin Shortages and the Coordinated Operations of Lake Powell and Lake Mead (Interim Guidelines), and reflects the 2021 Annual Operating Plan (AOP). Pursuant to the Interim Guidelines, the August 2020 24-Month Study projections of the January 1, 2021, system storage and reservoir water surface elevations set the operational tier for the coordinated operation of Lake Powell and Lake Mead during 2021.

The August 2020 24-Month Study projected the January 1, 2021, Lake Powell elevation to be below the 2021 Equalization Elevation of 3,659 feet and above elevation 3,575 feet. Consistent with Section 6.B of the Interim Guidelines, Lake Powell is operating under the Upper Elevation Balancing Tier for water year 2021. With an 8.23 million acre-foot (maf) release from Lake Powell in water year 2021, the April 2021 24-Month Study projected the end of water year elevation at Lake Powell to be below 3,575 feet. Therefore, in accordance with Section 6.B.1 of the Interim Guidelines, Lake Powell will continue to release 8.23 maf through the remainder of the water year 2021.

Consistent with Section 2.B.5 of the Interim Guidelines, the Intentionally Created Surplus (ICS) Surplus Condition is the criterion governing the operation of Lake Mead for calendar year 2021. In addition, Section III.B of Exhibit 1 to the Lower Basin Drought Contingency Plan (DCP) Agreement is also governing the operation of Lake Mead in calendar year 2021.

Because of decreasing hydrology and consistent with the Upper Basin DROA provisions to protect a target elevation at Lake Powell, this July 2021 24-Month Study includes releases from the upstream initial units of the Colorado River Storage Project Act to deliver an additional 181 thousand acre-feet (kaf) to Lake Powell by the end of December 2021. The additional releases will be implemented on the following schedule:

DROA Releases for the July 24MS Model Run

	Jul	Aug	Sep	Oct	Nov	Dec	
	(kaf)	(kaf)	(kaf)	(kaf)	(kaf)	(kaf)	Sum
Flaming Gorge	13	42	43	27	0	0	125
Blue Mesa	0	14	18	4	0	0	36
Navajo	0	0	0	0	10	10	20
Sum:	13	56	61	31	10	10	181

Total Anticipated Releases with Additional DROA Volumes Included

		Jul	Aug	Sep	Oct	Nov	Dec
		(cfs)	(cfs)	(cfs)	(cfs)	(cfs)	(cfs)
Flaming Gorge	Max Release	1450	1700	1700	1450		
	Min Release	1250	1500	1500	1250		
Blue Mesa	Max Whitewater		1500	1500	1500		
	Min Whitewater		1000	1000	1000		
Navajo	Max Release					600	600
_	Min Release				·	300	300

The releases detailed above are in addition to the already established releases determined by operational plans for each of the identified facilities. The additional delivery of 181 kaf is expected to raise Lake Powell's elevation by approximately three feet. Releases from Lake Powell to Lake Mead will not be adjusted in water year 2021 as those releases are determined by annual release volumes consistent with the Interim Guidelines.

The 2021 AOP is available online at:

https://www.usbr.gov/lc/region/g4000/aop/AOP21.pdf.

The Interim Guidelines are available online at:

https://www.usbr.gov/lc/region/programs/strategies/RecordofDecision.pdf.

The Colorado River DCPs are available online at:

https://www.usbr.gov/dcp/finaldocs.html.

The Upper Basin Hydrology Summary is available online at:

https://www.usbr.gov/uc/water/crsp/studies/24Month 07 ucb.pdf.

<u>Fontenelle Reservoir</u> -- As of July 6, 2021, the Fontenelle Reservoir pool elevation is 6495.22 feet, which amounts to 76 percent of live storage capacity. Inflows for the month of June totaled 143,000 acre-feet (af) or 48 percent of average.

Due to dry hydrologic conditions in the Upper Green River Basin, Fontenelle's releases are projected to remain at 700 cfs through mid-August 2021. Based on the latest observed inflows

and July forecast for the period between April and July, this year's inflows into Fontenelle Dam are projected to be the 5th driest since 1966.

The July final forecast for unregulated inflows into Fontenelle for the next three months projects dry conditions. July, August, and September inflow volumes amount to 34,000 af (19 percent of average), 25,000 af (33 percent of average), and 25,000 af (55 percent of average), respectively.

The April 22, 2021, Fontenelle Working Group meeting minutes are available online on USBR's website at https://www.usbr.gov/uc/water/crsp/wg/ft/ftcurrnt.html. The next Fontenelle Working Group meeting is scheduled for 10:00 am on August 26, 2021. Due to the ongoing COVID pandemic this meeting will be held virtually via WebEX. The Fontenelle Working Group is an open public forum for information exchange between Reclamation and other parties associated with the operation of Fontenelle Reservoir.

Flaming Gorge -- As of July 14, 2021, Flaming Gorge Reservoir pool elevation is 6023.01 feet, which amounts to 83 percent of live storage capacity. Unregulated inflows for the month of June is approximately 149,000 acre-feet (af), which is 38% of the average June unregulated inflow volume.

The July final forecast for unregulated inflows into Flaming Gorge for the next three months projects below average conditions. July, August, and September forecasted unregulated inflow volumes amount to 35,000 af (17% of average), 25,000 af (28% of average), and 25,000 af (45% of average), respectively.

The July water supply forecast of the April through July unregulated inflow volume into Flaming Gorge Reservoir is 350,000 acre-feet (36% of average).

Reclamation is planning to gradually increase releases from Flaming Gorge Dam in response to basin-wide drought and storage concerns at Lake Powell. The Flaming Gorge Operation Plan is currently being updated and releases will be made within the flexibilities of the 2006 Flaming Gorge Record of Decision. Reclamation continues to work with the U.S. Fish and Wildlife Service regarding releases and the management of endangered fish.

Beginning on July 15, 2021, the daily average releases from Flaming Gorge Dam are scheduled to increase from 860 cubic feet per second (cfs) to 1310 cfs at 50 cfs per day increments. Average daily releases at 1310 cfs is planned to start on July 23, 2021.

Reclamation is planning to hold the next Flaming Gorge Working Group meeting on August 12, 2021 at 10:00 am MDT via WebEx. The Flaming Gorge Working Group is an open public forum for information exchange between Reclamation and the stakeholders of Flaming Gorge Dam. The public is encouraged to attend and comment on the operations and plans presented by Reclamation at these meetings. Meeting notes from past Working Group meetings are posted on the Working Group webpage. For more information on this group and these meetings please contact Dale Hamilton at 801-379-1186.

<u>Aspinall Unit Reservoirs</u> – As of July 13, 2021 releases from Crystal Dam are approximately 1670 cfs. Gunnison Tunnel diversions have begun for the irrigation season and are currently about 1080 cfs and is near full capacity. Flows of the Gunnison River in the Black Canyon are being maintained at about 660 cfs.

The July forecast for the April through July volume of unregulated inflow to Blue Mesa has been issued and is now 305,000 acre-feet (45 percent of average). Under the Aspinall Record of Decision (Aspinall ROD), in combination with the Black Canyon Reserved Water Right Decree (BC Reserved Water Right), a spring peak release from Crystal Dam was made on May 15th and May 16th resulting in a mean flow for 24 hours in the Black Canyon of 1,023 cfs. This was slightly above what is required under the BC Reserved Water Right which, for this year computed to a target flow of 973 cfs. Flows in the Whitewater Reach were required to reach only 900 cfs under the Aspinall ROD this year based on the dry conditions that are occurring. Flows in this reach have been well above 900 cfs for most of the spring so far.

The unregulated inflow volume in June to Blue Mesa was 127,000 af (49 percent of average). Unregulated Inflow volumes forecasted for Blue Mesa for the next three months (July, August, September) are projected to be: 41,000 af (35 percent of average), 32,000 af (27 percent of average) and 26,000 af (68 percent of average), respectively. The June 24-Month Study is reflective of these new forecasts.

The 2021 water year unregulated inflow volume is projected to be 499,323 af (52 percent of average). The water supply period (April-July) for 2021 is forecasted to have 305,000 af of unregulated inflow (45 percent of average).

In August and September of 2021, average daily releases are scheduled to increase in response to a continual declining dry hydrologic condition for the Colorado River system. This drought operation is implemented under the Upper Basin Drought Response Operations Agreement. The maximum flexibility within the Record of Decision will be used. Notification of releases will occur prior to the scheduled release change.

Under the Aspinall FEIS/ROD, base flow minimum targets for flows measured in the Whitewater Reach of the Gunnison River are established for 6 separate categories of hydrological conditions. The category for this year is the dry category. The baseflow minimum target condition in the Whitewater Reach in years when the hydrologic category is dry, during the months of August through March, are to maintain a measured flow of 750 cfs. This is a minimum flow and all flows greater than this level are within the Aspinall FEIS/ROD. Projected flows in the Whitewater Reach under the DROA operation will range between 1000 and 1500 cfs during the months of August and September when additional water is released for DROA. This is within the constraints of the Aspinall FEIS/ROD.

Blue Mesa is not projected to fill in 2021 under the most probable inflow scenario. Blue Mesa reached a peak elevation of approximately 7,464 feet on late June, 2021. The elevation will decline from this point to the end of the water year and is projected to be 7432 feet at the end of the water year. This will be down approximately 87 feet from the full pool elevation (7,519.4)

feet) and water storage in Blue Mesa at this time will be approximately 223,000 acre-feet which is 27 percent of live capacity.

The Aspinall Unit Operations Group is an open public forum for information exchange between Reclamation and the stakeholders of the Aspinall Unit. The public is encouraged to attend and comments on the operations and plans presented by Reclamation at these meetings. Meeting notes from past working Group meetings are posted on the Operations Group webpage. For more information on this group and these meetings please contact Erik Knight in the Grand Junction Area Office at (970) 248-0629.

The next Operations Group meeting will be held on August 19, 2021 at 1:00 pm MDT. It is not yet decided if this will be an in-person meeting or virtual. Contact Erik Knight in the Grand Junction Area Office at (970) 248-0629 to get the web address for the virtual Operations Group meeting or for additional information.

<u>Navajo Reservoir</u> – On July 12, the daily average release rate from Navajo Dam was 600 cfs while reservoir inflow was averaging approximately 338 cfs. The water surface elevation was 6038.37 feet above sea level. At this elevation the live storage is 1.095 maf (64 percent of live storage capacity) and the active storage is 0.433 maf (42 percent of active storage capacity). The Navajo Indian Irrigation Project (NIIP) is diverting 749 cfs. The San Juan-Chama project is diverting 29 cfs from the basin above the reservoir.

Releases from Navajo Dam are made for authorized purposes of the Navajo Unit and are pursuant to the Record of Decision for the Navajo Reservoir Operations. Releases target the San Juan River Recovery Implementation Program's recommended downstream baseflow range of 500 cfs to 1,000 cfs through the critical habitat reach of the San Juan River (Farmington, NM to Lake Powell). Current modeling shows the release will most likely vary between 500 and 1,000 cfs to accomplish this for the remainder of summer

Preliminary modified unregulated inflow (MUI) into Navajo was 103 kaf, which was 50 percent of average for the month. The volume released downstream totaled 21kaf, which was 17 percent of average for the month. NIIP diverted a total of 44 kaf in June.

The most probable MUI forecast for July, August, and September is 10,000 af (15 percent of average), 17,000 af (38 percent of average), and 25,000 af (58 percent of average), respectively.

The April-July runoff forecasts are as follows:

Min Probable: 358 kaf (49 percent of average, an increase of 58 kaf since the last forecast). Most Probable: 364 kaf (49 percent of average, an increase of 29 kaf since the last forecast). Max Probable: 391 kaf (53 percent of average, an increase of 11 kaf since the last forecast).

In November and December of 2021, average daily releases are scheduled to increase in response to a continual declining dry hydrologic condition for the Colorado River system. This drought operation is implemented under the Upper Basin Drought Response Operations

Agreement. The maximum flexibility within the Record of Decision will be used. Notification of releases will occur prior to the scheduled release change.

Reclamation conducts Public Operations Meetings three times per year to gather input for determining upcoming operations for Navajo Reservoir. Input from individuals, organizations, and agencies along with other factors such as weather, water rights, endangered species requirements, flood control, hydro power, recreation, fish and wildlife management, and reservoir levels, will be considered in the development of these reservoir operation plans. In addition, the meetings are used to coordinate activities and exchange information among agencies, water users, and other interested parties concerning the San Juan River and Navajo Reservoir. The next meeting will be held virtually on Tuesday, August 24th, at 1:00 PM.

Glen Canyon Dam / Lake Powell

Current Status

The unregulated inflow volume to Lake Powell during June was 809 thousand acre-feet (kaf) (30% of average). The release volume from Glen Canyon Dam in June was 651 kaf. The end of June elevation and storage of Lake Powell were 3560.06 feet (140 feet from full pool) and 8.33 million acre-feet (maf) (34% of live capacity), respectively.

Current Operations

The operating tier for water year 2021 (September 2020 through October 2021) was established in August 2020 as the Upper Elevation Balancing Tier, consistent with Section 6.B of the Interim Guidelines. Consistent with Section 6.B of the Interim Guidelines, Lake Powell's operations in water year 2021 will be governed by the Upper Elevation Balancing Tier. With an 8.23 maf release from Lake Powell in water year 2021, the April 2021 24-Month Study projected the end of water year elevation at Lake Powell to be below 3,575 feet. Therefore, in accordance with Section 6.B.1 of the Interim Guidelines, Lake Powell will continue to release 8.23 maf through the remainder of the water year 2021.

In July the release volume will be approximately 767 kaf, with fluctuations anticipated between about 8,000 cubic feet per second (cfs) in the nighttime to about 15,650 cfs in the daytime, and consistent with the Glen Canyon Dam, Record of Decision (dated December 2016). The anticipated release volume for August 2021 is 801,000 af.

In addition to daily scheduled fluctuations for power generation, the instantaneous releases from Glen Canyon Dam may also fluctuate to provide 40 megawatts (mw) of system regulation. These instantaneous release adjustments stabilize the electrical generation and transmission system and translate to a range of about 1,100 cfs above or below the hourly scheduled release rate. Under system normal conditions, fluctuations for regulation are typically short lived and generally balance out over the hour with minimal or no noticeable impacts on downstream river flow conditions.

Releases from Glen Canyon Dam can also fluctuate beyond scheduled releases when called upon to respond to unscheduled power outages or power system emergencies. Depending on the severity of the system emergency, the response from Glen Canyon Dam can be significant,

within the full range of the operating capacity of the power plant for as long as is necessary to maintain balance in the transmission system. Glen Canyon Dam currently maintains 30 mw (approximately 800 cfs) of generation capacity in reserve in order to respond to a system emergency even when generation rates are already high. System emergencies occur infrequently and typically require small responses from Glen Canyon Dam. However, these responses can have a noticeable impact on the river downstream of Glen Canyon Dam.

Inflow Forecasts and Model Projections

The forecast for water year 2021 unregulated inflow to Lake Powell, issued on July 1, 2021, by the Colorado Basin River Forecast Center, projects that the most probable (median) unregulated inflow volume this year will be 3.23 maf (30% of average).

In addition to the July 2021 24-Month Study based on the Most Probable inflow scenario, and in accordance with the Upper Basin Drought Response Operations Agreement (DROA), Reclamation has conducted model runs in July to determine a possible range of reservoir elevations under Probable Minimum and Probable Maximum inflow scenarios. Normally, outside of the DROA, Probable Minimum and Probable Maximum model runs are only conducted in January, April, August, and October. The Probable Minimum inflow scenario reflects a dry hydrologic condition which statistically would be exceeded 90% of the time. The Most Probable inflow scenario reflects a median hydrologic condition which statistically would be exceeded 50% of the time. The Probable Maximum inflow scenario reflects a wet hydrologic condition which statistically would be exceeded 10% of the time. There is approximately an 80% probability that a future elevation will fall inside the range of the minimum and maximum inflow scenarios. Additionally, there are possible inflow scenarios that would results in reservoir elevations falling outside the ranges indicated in these reports.

The DROA coordination will continue until either (i) the minimum probable projected elevation remains above 3,525 feet for 24 months or (ii) the process moves to the next step when the most probable projected elevation indicates Powell elevations below 3,525 feet and a Drought Response Operations Plan is developed.

The July forecast for water year 2021 ranges from a minimum probable of 3.23 maf (30% of average) to a maximum probable of 3.48 maf (32% of average). There is a 10% chance that inflows could be higher than the current maximum probable forecast and a 10% chance that inflows could be lower than the minimum probable forecast.

Based on the current forecast of 3.23 maf unregulated inflow, the July 24-Month Study projects Lake Powell elevation will end water year 2021 near 3,542.32 feet with approximately 7.05 maf in storage (29% of capacity). Note that projections of elevation and storage for water year 2021 have significant uncertainty at this point in the season. Projections of end of water year 2021 elevation and storage using the minimum and maximum probable inflow forecast from and results from the July DROA 2021 model runs are 3,538.62 feet (7.07 maf, 29% of capacity) and 3,544.50 feet (7.20 maf, 30% of capacity), respectively. Under these scenarios, there is a 10% chance that inflows will be higher, resulting in higher elevation and storage, and 10% chance that inflows will be lower, resulting in lower elevation and storage. The annual release volume from

Lake Powell during water year 2021 will be 8.23 maf as determined under Section 6.B.1 of the Interim Guidelines.

Upper Colorado River Basin Hydrology

Upper Colorado River Basin regularly experiences significant year to year hydrologic variability. During the 21-year period 2000 to 2020, however, the unregulated inflow to Lake Powell, which is a good measure of hydrologic conditions in the Colorado River Basin, was above average in only 4 out of the past 19 years. The period 2000-2020 is the lowest 21-year period since the closure of Glen Canyon Dam in 1963, with an average unregulated inflow of 8.62 maf, or 80% of the 30-year average (1981-2010). (For comparison, the 1981-2010 total water year average is 10.83 maf.) The unregulated inflow during the 2000-2020 period has ranged from a low of 2.64 maf (24% of average) in water year 2002 to a high of 15.97 maf (147% of average) in water year 2011. In water year 2018 unregulated inflow volume to Lake Powell was 4.6 maf (43% of average), the third driest year on record above 2002 and 1977. Under the current most probable forecast, the total water year 2021 unregulated inflow to Lake Powell is projected to be 3.23 maf (30% of average).

At the beginning of water year 2021, total system storage in the Colorado River Basin was 28.88 maf (48% of 59.6 maf total system capacity). This is a decrease of 2.77 maf over the total storage at the beginning of water year 2020 when total system storage was 31.64 maf (53% of capacity). Since the beginning of water year 2000, total Colorado Basin storage has experienced year to year increases and decreases in response to wet and dry hydrology, ranging from a high of 94% of capacity at the beginning of 2000 to the now current level of 48% of capacity at the beginning of water year 2021. Based on current inflow forecasts, the current projected end of water year total Colorado Basin reservoir storage for water year 2021 is approximately 22.59 maf (38% of total system capacity). The actual end of water year 2021 system storage may vary from this projection, primarily due to uncertainty regarding this season's runoff and reservoir inflow.